

3530

1/18/24

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Purpose

This procedure and its attachments, 3530H and 3530I, describe modified Interchange Scheduling requirements for the California ISO (CAISO) and adjacent Balancing Area Loads, in proximity to Interconnections, when planned or forced transmission Outages result in those Loads being isolated from their normal host Balancing Authority, or "stranded."



1. Responsibilities

Transmission Operator (TOP)	Communicate stranded load conditions to the CAISO.	
CAISO Transmission <mark>Dispatcher</mark>	 Provide communication regarding stranded load to internal and external parties, and make entries in the ETCC. Communicate stranded load condition to internal and external parties. Create manual market awards and confirm accuracy of market award(s) and E-Tag. 	
CAISO Real-Time OperationsAnalyze system conditions and communicate to the Day- Operations Engineer.		
Scheduling Coordinator (SC)Create tags and submit market self-schedules for stranded conditions.		
CAISO Operations Planning Engineer	Analyze system conditions and communicate to the Real-Time Operations Engineer, and make entries in the ETCC. Determine and communicate stranded load conditions to internal	
	and external parties, and make entries in the ETCC.	

2. Scope/Applicability

2.1 Background

Scheduling Coordinators

The scheduling and tagging responsibilities described in this procedure assume the SC has a valid stranded load Resource ID. To request a new Resource ID, use the following link and locate the New Intertie Resource Request form. Complete the form and submit it to RDT@caiso.com.

2.2 Scope/ Applicability

Relevant Loads include but may not be limited to:

- PGAE Summit vicinity Load served through NVE
- BANC/WDOE Lawrence Livermore National Laboratory Load served through CAISO
- SCE Silver Peak vicinity Load served through NVE
- APS Blythe vicinity Load, served through WALC
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California ISO

Scheduling for Stranded Loads

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- SCE Blythe Vicinity Load, served through WALC
- PGAE and PACW Cascade vicinity Loads served through PACW or CAISO, respectively
- Plumas-Sierra Marble vicinity Load served through NVE
- Truckee/Donner Load served through NVE
- MWD vicinity pump Load served through WALC
- VEA Load served through NVE or WALC

Note: If there is a stranded load condition that is not previously identified, notify the Power Systems Technology Group to implement the required scripts needed for the Market Run

3. Procedure Detail

3.1 Real-Time Outages

Take the following actions for outages that occur in Real-Time that cause stranded load:

3.1.1 Transmission Operator (TOP)

Transmission Operator (TOP)
 During the process of submitting transmission outage requests to the CAISO,
 Refer to CAISO Operating Procedure <u>3210 Transmission Outages</u>.
 Identify if the outage causes a stranded load condition.

3.1.2 CAISO Transmission Dispatcher

CAISO Transmission Dispatcher Receive notification from the TOP. Communicate with CAISO Real-Time Operations Engineer for any unplanned outages or changes (overlapping outages, tie import/export changes, etc.) If an OTC is specified for the Stranded Load scenario: Set the OTC to the new value. Update ETCC. In ETCC, if the outage causes Stranded Load for the corresponding imports or exports, Enter "Stranded Load Condition" in the Short Description of the OMS Outage to notify SC's of the condition in OASIS.



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CAISO Transmission Dispatcher

- 5. In ATC/ETC, for applicable contracts referenced in CAISO Operating Procedure 3530H Stranded Load Scheduling – Internal Attachment (Restricted),
 - **Set** the TOR to the proper limit.
- 6. **Notify** the affected adjacent BA and SC of any Real-Time Stranded Load scheduling needs.
- 7. **Verify** that the export MW value equals the import MW value (i.e., net contribution to the Net Scheduled Interchange [NSI] is zero).
- 8. **Confirm** information is correct for each line segment from the Emergency type E-Tag in the Misc. Info field Token/Value pairs:

Token	Value
CAISO_CONTRACT	NONE
CAISO_PRODUCT	ENGY
CAISO_RES_ID	Use a valid Intertie Stranded Load Resource ID

9. **Create** two manual market awards in ITS for both the export and import Intertie points with the required info for each Stranded Load Resource ID.

3.1.3 CAISO Real-Time Operations Engineer

CAISO Real-Time Operations Review outage and perform engineering study, if necessary. Verify stranded load condition does not impact scheduled outages for current and next day. Notify Day-Ahead Operations Engineer if the outage duration is beyond current day.

3.1.4 Scheduling Coordinator (SC)

Scheduling Coordinator (SC)		
 Submit CAISO SIBR Self-Schedules and Interchange (E-Tag) Schedules with valid Stranded Load Resource ID(s), one for the export and one for the import, as applicable. In the E-Tag Misc. Info field for each line segment, Submit the following Token/Value pairs: 		
Token	Value	
CAISO_CONTRACT	NONE	
CAISO_PRODUCT	ENGY	
CAISO_RES_ID	Use a valid Intertie Stranded Load Resource ID	

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Scheduling Coordinator (SC)

Note: OASIS transmission reservations are also required for non-CISO Physical Path segments.

3.2 Planned Outages

Take the following actions for outages that occur in the Day-Ahead (or earlier Pre-scheduling) timeframe:

3.2.1 Transmission Operator (TOP)

Transmission Operator (TOP)

1. During the process of submitting transmission outage requests to the CAISO,

- Refer to CAISO Operating Procedure <u>3210 Transmission Outages</u>, and
 - Identify if the outage causes a stranded load condition.

3.2.2 Outage Coordinator

	CAISO Operations Planning Engineer
	 lotify the Day-Ahead Operations Engineer and the Transmission Dispatcher of any otential Stranded Load scheduling scenarios. Include "***STRANDED LOAD*** - ETCC Updated" in the top of the notes section above Market Impacts on the outage card and Short Description of the Outage.
	Note: For some scenarios in <u>3530H</u> , also notify Scheduling Coordinator.
3. E	mail Transmission Dispatchers as soon as outage is scheduled. mail Transmission Dispatchers and Day-Ahead Operations Engineer two days rior to outage.
•	an OTC is specified for the Stranded Load scenario:Set the OTC to the new value.
с I.	Update ETCC.
	n ETCC, if the outage causes Stranded Load for the corresponding imports or xports,
	 Enter "Stranded Load Condition" in the outage Short Description to notify SC's of the condition in OASIS.



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3.2.3 Day-Ahead Operations Engineer

	CAISO Day-Ahead Operations Engineer
1.	In ATC/ETC, for applicable contracts referenced in <u>3530H</u> , set the TOR to the
	proper limit.

3.2.4 CAISO Transmission Dispatcher

Consider the following steps for the current day and any time before the next business day:

	CAISO Transmission Dispatcher
1.	Confirm stranded load condition and tie line limitation with associated neighboring
	BA when going through the outages for next day.
2.	Communicate with Real-Time Operations Engineer for any unplanned outages or
	changes (overlapping outages, tie import/export changes, etc.).
3.	As applicable, review OTC specified by Outage Coordination for the Stranded Load
	scenario:
	• Set the OTC to the new value.
	Update ETCC.
4.	As applicable, review in ETCC set up performed by Operations Planning,
	If needed, select "Stranded Load Scenario" drop down, <u>and</u>
	 Enter "Stranded Load Condition" in the outage Short Description to notify SC's of the condition in OASIS.
5.	Update Pre-scheduling section of Turn Over sheet when initial email is received
	from Outage Coordination.
6.	Communicate with CAISO Real-Time Operations Engineer before the Day-Ahead run prior to outage (Pre-scheduling time frame) to ensure there are no unplanned
7	complications. Notify any applicable parties (adjacent BA and SC) before the Day-Ahead run price
7.	to outage.
8	After the CAISO market is published,
0.	Verify the market award has a matched import and export, and
	 Confirm proper E-Tags are approved by the intermediary transmission provider.
	• Verify that the export MW value equals the import MW value (i.e. net
	contribution to the Net Scheduled Interchange [NSI] is zero).



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CAISO Transmission Dispatcher

• **Confirm** information is correct for each line segment from the Emergency type E-Tag in the Misc. Info field Token/Value pairs:

Token	Value
CAISO_CONTRACT	NONE
CAISO_PRODUCT	ENGY
CAISO_RES_ID	Use a valid Intertie Stranded Load Resource ID

9. **Confirm,** when applicable, there is a market award in ITS for both the export and import Intertie points with valid Stranded Load IDs.

3.2.5 Scheduling Coordinator (SC)

Scheduling Coordinator (SC)			
 Submit CAISO SIBR Self-Schedules and Interchange (E-Tag) Schedules with valid Stranded Load Resource ID(s), one for the export and one for the import, as applicable. 			
 2. In the E-Tag Misc. Info field for each line segment, Submit the following Token/Value pairs: 			
	Token	Value	
	CAISO_CONTRACT	NONE	
	CAISO_PRODUCT	ENGY	

Note: OASIS transmission reservations are also required for non-CISO Physical Path segments.

Use a valid Intertie Stranded Load Resource ID

4. Supporting Information

CAISO RES ID

Operationally Affected Parties

Shared with the Public.



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References

Resources studied in the development of this procedure and that may have an effect upon some steps taken herein include but are not limited to:

CAISO Tariff	
CAISO Operating Procedure(s)	3210 Transmission Outages
	3530H Stranded Load Scheduling - Internal Attachment
	3540 Emergency Load Transfer
NERC Requirements	
WECC Criterion	
Other References	

Definitions

Unless the context otherwise indicates, any word or expression defined in the Master Definitions Supplement to the CAISO Tariff shall have that meaning when capitalized in this Operating Procedure.

The following additional terms are capitalized in this Operating Procedure when used as defined below:

None.

Version History

Version	Change	Date
8.2	Section 3: Multiple updates due to the implementation of the new ETCC tool. Replaced Peak RC with the RC. Replaced CAISO with ISO in most instances. Replaced e-Tag with to E-Tag. Minor format and grammar updates.	1/16/19
8.3	Merged all Interchange Scheduler tasks into the Transmission Desk tasks. Removed all mentions of "Interchange Scheduler" and replaced with "Transmission Dispatcher". Minor format and grammar updates.	4/22/19
8.4	Added VEA Load condition to Section 2.2.	1/31/20
9.0	Periodic Review: Minor edits with procedure references, grammar and formatting for consistency.	12/04/20

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Version	Change	Date
9.1	Periodic Review: Spelled out first instance of CAISO in Purpose section, updated from Transmission "Desk" to "Dispatcher", minor formatting and grammar edits, and removed history prior to five years.	1/18/24

5. Periodic Review Procedure

Review Criteria & Incorporation of Changes

There are no specific criteria for reviewing or changing this document, follow instructions in CAISO Operating Procedure 5510.

Frequency

Every three (3) Years.

Appendix

3530H Stranded Load Scheduling - Internal Attachment 3530I Stranded Load Scheduling - Public Attachment